Energy Trust Shade Effect Evaluation Form	70° <sub>-</sub>								<u>12h</u>							
Job Name:	-	(c) Univ. of (Sponsor: Ene	ergy Trust		1	1h	1.2			3.0	13h					AC outpu per year
Contractor: Date: Array Tilt: Array Orientation:	60°	Lat: 44.12; Lo (Solar) time Tilt: 90; Aspe	zone: -8		7.1		1.	4	2.	4		.8				
		Eugene, OR		10h	A Too	1.1				$\downarrow$	3.3		14h			
Zip Code of Site:  The sun path chart to the right is for a solar electric	50°			0.9/		12 T		1.5	2.5	$\perp$	Wile Co		3.4	151		
system located in Eugene, Oregon tilted 90 degrees with a 240 degree azimuthal orientation. The	-		9h	0.9	$\bigwedge$	0.9				$\downarrow$	3.1	X =	8.9	15h		
annual AC output for a system with these characteristics is about 0.7 kWh/Watt DC per year.	ation 40°		0.9		0.6	100	55	1.5	2.3	Ees	20	3.5		3.5		
For comparison, annual production capacity per Watt of an optimally oriented system (30 degree tilt and 190 degree azimuth) is 1.14 kWh/Watt DC per year.	Eleve		8h	0.7	-/	-	0.8			3.0				). 9	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	Solar I		Ø.4/ \	0.3	<b>\</b>	4	20	1.4	1.9	T &	3	1	3.4		3.3	
Local Production Capacity = 1.14 kWh/Watt DC per year.	<u>-</u> -	71:	0.2			0.2	0.7	0.8	1.2	2.0	1.8	\ \ z	7	3.	17	h
At Eugene, a system oriented as in the sun path chart to the right will produce 61% of the annual	20°  - -	6h /					Sec.			\$ \frac{1}{2}	1.2			2.8	2.8	18h
electricity produced by an optimally oriented system.	10°		$\langle /   \rangle$								V	1.1	1.6		1.4	1.3
Draw the horizon on the sun path chart and shade	- - - -	5h										0.5	0.4	0.2		1.4 \ 19h
obstructed areas. To calculate the percent reduction due to shading, enter the percentage of system	L	60°	900	120		150		180	-		00		10°	2	70°	300°
power output shown on the sun path chart for areas shaded by obstructions into the table on the right.		D : 1/II		7 70							-> We		16.17	17.10	10.10	D : 1/11
		Period/Hr May-Jun	5-6 6-	7 7-8	8-9	9-10	10-11	11-12	12-13	13-14	14-15	15-16	16-17	17-18	18-19	Period/Hr Jun-Jul
For example, assume the percentage of system power output from 7:00 to 8:00 between September		Apr-May														Jul-Aug
22 and October 21 is 0.4%, and 50% of that period		Mar-Apr Feb-Mar														Aug-Sep Sep-Oct
s shaded. Enter 0.2% in the column under 7-8 and		Ian-Feh														Oct-Nov

Dec-Jan

Sum of

Hourly

Shading

Nov-Dec

Sum of Hourly

Shading

Sum the shading values in each column and enter the total in the bottom row. Sum the bottom row to determine the percent annual shading.

on the other. Enter zero for each box where there is

no shading. Note that hours are in solar time.

Percent Annual Shading: